

LISA D. NORDSTROM  
Lead Counsel  
[lnordstrom@idahopower.com](mailto:lnordstrom@idahopower.com)

September 15, 2017

**VIA HAND DELIVERY**

Diane Hanian, Secretary  
Idaho Public Utilities Commission  
472 West Washington Street  
Boise, Idaho 83702

RECEIVED  
2017 SEP 15 PM 4:31  
IDAHO PUBLIC  
UTILITIES COMMISSION

Re: Case No. IPC-E-17-13  
New Schedules for Residential and Small General Service Customers with  
On-Site Generation - Idaho Power Company's **Errata** to Application and  
**Corrected** Pages 14-15 of the Direct Testimony of Connie G. Aschenbrenner

Dear Ms. Hanian:

Enclosed for filing in the above matter are an original and seven (7) copies of the **Errata** to the Application filed in this matter on July 27, 2017. Subsequent to submitting the Application, Idaho Power discovered that a single data point was unintentionally omitted from Figure 2 in the Direct Testimony of Connie G. Aschenbrenner. This omission resulted in the remaining data points being associated with the wrong year that was stated in paragraph 9 of the Application.

Because Figure 2 and the omission also exist in the Direct Testimony of Connie G. Aschenbrenner, enclosed are nine (9) copies of **Corrected** pages 14-15 of Ms. Aschenbrenner's testimony. Additionally, redlined copies of pages 14-15 are enclosed for reference and the Commission's convenience. As noted on the Certificate of Service, the corrected pages have been served on the parties in this case.

If you have any questions regarding the enclosed errata or corrected pages, please do not hesitate to contact me.

Very truly yours,



Lisa D. Nordstrom

LDN:kkt  
Enclosures

LISA D. NORDSTROM (ISB No. 5733)  
Idaho Power Company  
1221 West Idaho Street (83702)  
P.O. Box 70  
Boise, Idaho 83707  
Telephone: (208) 388-5825  
Facsimile: (208) 388-6936  
[lnordstrom@idahopower.com](mailto:lnordstrom@idahopower.com)

Attorney for Idaho Power Company

RECEIVED  
2017 SEP 15 PM 4:31  
IDAHO PUBLIC  
UTILITIES COMMISSION

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF IDAHO POWER	)	
COMPANY'S APPLICATION FOR	)	CASE NO. IPC-E-17-13
AUTHORITY TO ESTABLISH NEW	)	
SCHEDULES FOR RESIDENTIAL AND	)	<b>ERRATA TO APPLICATION</b>
SMALL GENERAL SERVICE CUSTOMERS	)	
WITH ON-SITE GENERATION.	)	

---

On July 27, 2017, Idaho Power Company ("Idaho Power" or "Company") filed an Application to the Idaho Public Utilities Commission ("Commission") for an order on or before December 29, 2017, authorizing: (1) closure of Schedule 84, Customer Energy Production Net Metering, to new service for residential and small general service ("R&SGS") customers with on-site generation after December 31, 2017, (2) establishment of two new customer classifications applicable to R&SGS customers with on-site generation that request to interconnect to Idaho Power's system on or after January 1, 2018, with no pricing changes at this time, (3) acknowledgement that smart inverters provide functionality that is necessary to support the ongoing stability and reliability of the distribution system by ordering the Company to amend its applicable

tariff schedules to require the installation and operation of smart inverters for all new customer-owned generator interconnections within 60 days following the adoption of an industry standard definition of smart inverters as defined by the Institute of Electrical and Electronic Engineers, and (4) commencement of a generic docket at the conclusion of this case to establish a compensation structure for customer-owned distributed energy resources (“DER”) that reflects both the benefits and costs that DER interconnection brings to the electric system.

Subsequent to submitting the Application, Idaho Power discovered that a single data point was unintentionally omitted when plotting the results of the forecasted growth for residential customers with on-site generation. This omission resulted in the remaining data points being associated with the wrong year that was stated in paragraph 9 of the Application. As shown below, the year “2021” in bold should be stricken and replaced with the year “2022”.

9. The Company had 1,468 active and pending net metering systems in its Idaho service area as of June 30, 2017. The Company projects that the count of residential customers with on-site generation could be as high as 7,032 customers or as low as 6,171 customers by **2021**, with the median growth rate resulting in 6,816 residential customers with on-site generation. The most appropriate time for the Commission to begin to address cost shifting caused by the combination of net metering and current rate design is now, before DER penetration reaches higher levels.

Idaho Power Application at 6.

Therefore, Idaho Power hereby files this Errata to correct the Application in order to reference the correct year associated with the growth of residential customers with on-site generation.

9. The Company had 1,468 active and pending net metering systems in its Idaho service area as of June 30, 2017. The Company projects that the count of residential customers with on-site generation could be as high as 7,032 customers or as low as 6,171 customers by **2022**, with the median growth rate resulting in 6,816 residential customers with on-site generation. The most appropriate time for the Commission to begin to address cost shifting caused by the combination of net metering and current rate design is now, before DER penetration reaches higher levels.

The Company is also simultaneously filing corrected pages to the Direct Testimony of Connie G. Aschenbrenner to correct Figure 2 and the year stated on pages 14-15.

DATED at Boise, Idaho, this 15<sup>th</sup> day of September 2017.

  
LISA D. NORDSTROM  
Attorney for Idaho Power Company